Burrendong Wind Farm

CCC Meeting Project Update

Thursday 17 November 2022



Acknowledgement of Country

We acknowledge the Traditional Custodians of the land upon which we meet and their continuing connection to lands, waters and communities.

We pay our respects to Elders past, present and emerging.

Introductions

- Sale of Epuron completed and brand retired. Company is now Ark Energy, leading Australian renewable energy company and subsidiary of Korea Zinc, first global refiner to join RE100 and commit to powering global operations from 100% renewable energy by 2050.
- No change to project as a result of change of ownership.

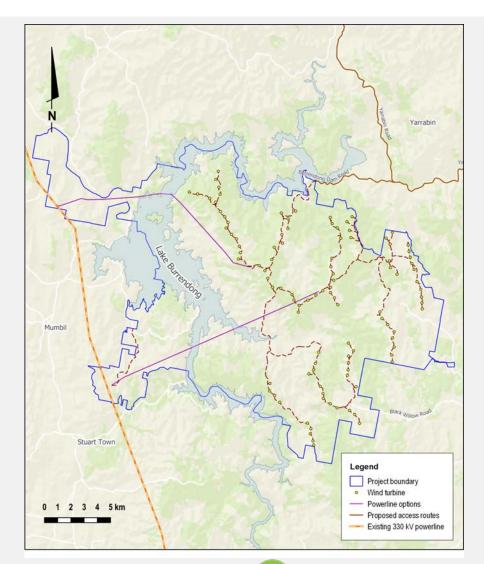
Ark Energy

Andrew Wilson General Manager - Development NSW

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 Communications and Community Engagement

Project overview

- Located to the east of Burrendong Dam
- Within Central West Orana Renewable Energy Zone
- Grid connection to existing TransGrid 330kV network
- Up to 105 wind turbines and around 650MW capacity
- Assessed as a Major Project under Part 4 of the NSW Environmental Planning and Assessment Act 1979 (EP&A Act)



Project stage

Project is due to lodge Environmental Impact Statement (EIS) Q2 2023

We are here

Scoping

Identify regions of interest & type/scale of development

- Market analysis
- Regional analysis
- Grid capacity & expansion plans (REZs)
- State government policies

Identification

Identify potential sites

- Mesoscale wind models
- Grid access
- Development constraints
- Property ownership
- · Initiation checklist

Feasibility

Secure key land, commence monitoring and prepare for development

- Development concept
- Site boundary
- Land exclusivity
- Monitoring
- · Connection concept
- Initial layout
- · Risk analysis
- Development plan

Early Development

Mitigate key risks prior to final development stage

- Key risk mitigation
- Initial site surveys
- Key land options
- Community engagement

Final Development

Secure all resource data, land tenure, approvals

- Land tenure
- · Development consent
- EPBC consent
- Grid connection approval
- Resource monitoring
- Community engagement

Pre-Construction

Financing and construction preparation

- Site sale
- Offtake
- Construction agreements
- · Financing
- DA compliance
- Community engagement

Planning and approval process

- Updated Scoping Report accepted by DPE 14 Sep 2022
- Updated SEARs issued by DPE 30 Sep 2022
- Clarification of requirements with DPE & agencies in progress
- Preparation of EIS by proponent in progress
- EIS adequacy review by DPE
- EIS on exhibition and public submissions

Landscape and visual impact

- Requirements outlined in Wind Energy: Visual Assessment Bulletin.
- Dwellings located within 3.35 km of wind turbines given detailed consideration.
- Representative viewpoints selected for clusters of dwellings.
- Photomontages are <u>one</u> of the tools used for visual assessment.
- Photomontage guidelines Scottish Natural Heritage Visual Representation of Wind Farms.
- Photomontages from selected representative public viewpoints and representative dwellings.

Noise impact assessment

- Criteria and methodology for wind farm noise assessment set by DPE Wind Energy: Noise Assessment Bulletin
- Predicted equivalent noise level at a non-associated dwelling must not exceed 35 dB(A) or the ambient background noise by more than 5 dB(A), whichever is greater
- Operational wind turbine noise is predicted using acoustic modelling
- A noise and vibration impact assessment will assess other noise impacts including construction and traffic noise

Biodiversity assessment

- Initial assessments were undertaken to identify the presence of any threatened species, populations and ecological communities listed under the NSW Biodiversity Conservation Act and the Commonwealth EPBC Act.
- A Biodiversity Development Assessment Report (BDAR) will be prepared in accordance with the Biodiversity Assessment Method 2020
- The BDAR will identify the biodiversity offset obligation as a result of the project biodiversity impacts and the associated biodiversity credits required
- The project is a controlled action under the EPBC Act and will be assessed under a bilateral agreement with NSW DPE

Other matters

Aboriginal Cultural Heritage

- ➤ Consultation with Registered Aboriginal Parties (RAPs) including Mudgee LALC, Corroboree Aboriginal Corportation, Gunjeewong, Murong Gialinga Aboriginal & Torres Strait Islander Corporation, Wellington Valley Wirandjuri Aboriginal Corporation, Binjang Wellington Wiradjuri Heritage Survey & Wellington Aboriginal Action Party
- Site archaeological survey with archaeologists and RAPs
- Avoidance and mitigation measures identified

Traffic

- Consultation with road authorities
- Assessment of potential traffic impacts on road network, road safety & others

Bush Fire Hazards & Risks

- Potential risk of wind farm causing bush fires
- Potential impacts on aerial fighting of bushfires

Decommisioning

All above ground infrastructure to be removed and land rehabilitated at the end of operations

Expected Timeline

- Updated environmental assessments Q2 2023
- EIS exhibition Q3 2023
- NSW and Federal approvals Q4 2023/Q1 2024
- Procurement & pre-construction 2024
- Project construction commencement 2025

Discussion

Thank you

Andrew Wilson

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